

Electric Vehicle Charging Construction Presentation 2021





We are an ENERGY & EV CHARGING-AS-A-SERVICE
company

We provide SCALABLE, TURNKEY, end to end commercial
EV infrastructure solutions

Our customers include commercial fleets, vehicle OEMs
and their dealerships, ride-share operators, municipalities
and facilities owners.

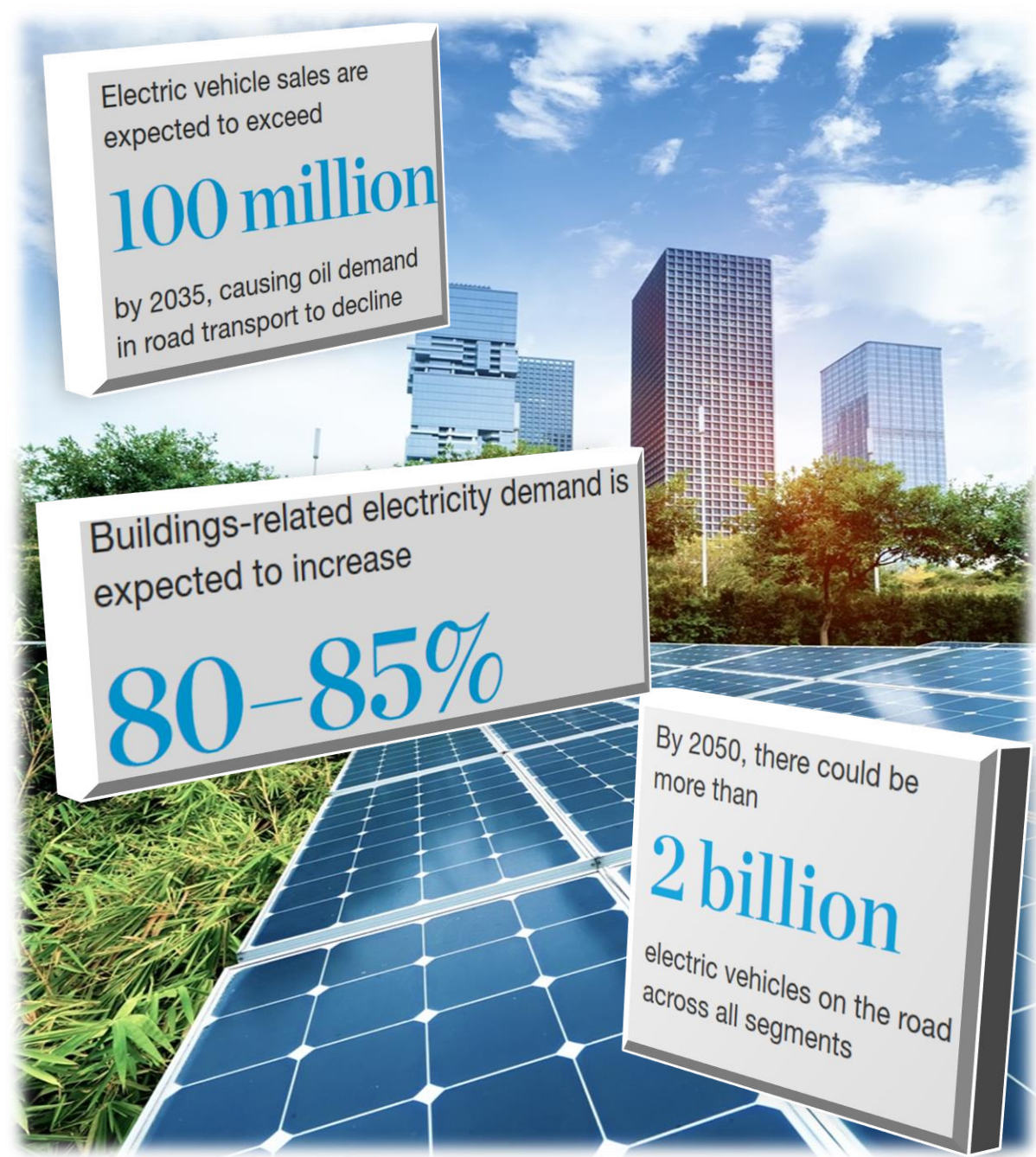
In-Charge Partners



The Commercial Fleet Dilemma

Electrifying a Fleet Requires Infrastructure Expertise

- Introducing large numbers of electric vehicles face multi-factor **Increases in Electricity Demand** that could **Undermine** the operating cost **Savings**.
- Utility service upgrades **Require Months to Years** that put the **Deployment Schedule at Risk** for the fleet or facility manager. (Vehicles that arrive early are unusable)
- **Capital is Required** for multi-site deployments and Customer may not own property or be able to build enough infrastructure on site to meet total requirement.
- Myriad incentives, technologies, and design strategies are available, but only a few **Guarantee Readiness** to ensure vehicles are charged and ready when needed.
- Many solutions are necessary to address market demands. (Mobile Charging, Energy Conservation, Energy Storage, Renewable Energy Production).
- Large Capital expenditures can be an obstacle and created an opportunity for a “Grid on a Skid” model.



In-Charge Energy At-A Glance – A Veteran Team

Staff Leadership



Cameron Funk, CEO
Energy Services and EVs
innogy e-Mobility US CEO
ABM e-Mobility Director



Terry O'Day, COO
Renewables, Grid Power, EVs
innogy e-Mobility Chief of Strategy
NRG Energy & EVgo Vice President



Krishna Vanka, CPO
Fleet SaaS, IoT, GIS
Verizon, Telogis, VP of Products
GeoSoft, Senior Engineer



Van Wilkins, SVP Operations
Electrical & Fleet Fuel Systems
ABM Global EV Operations
TEGG Data Center Development



Bill Maurer SVP Energy
Energy Solutions for Facilities
ABM – Vice President of Corporate
Energy Programs

Board of Directors



Greg Callman, Director
EV, Energy Storage, Class 8 Trucks
Macquarie Capital Managing Director
Tesla – VP Business Development



Tracy Price, Director
Energy Services, Software
Qmerit CEO, ABM SVP
LINC Group CEO, Field Centrix CEO



Bob Stojanovic, EO Director
EV Charging Hardware, Microgrids
ABB N.A. EV Managing Director
ABB Microgrids / Solar Director

*Buildings • Energy
Software • EV • Fleet*

Investors

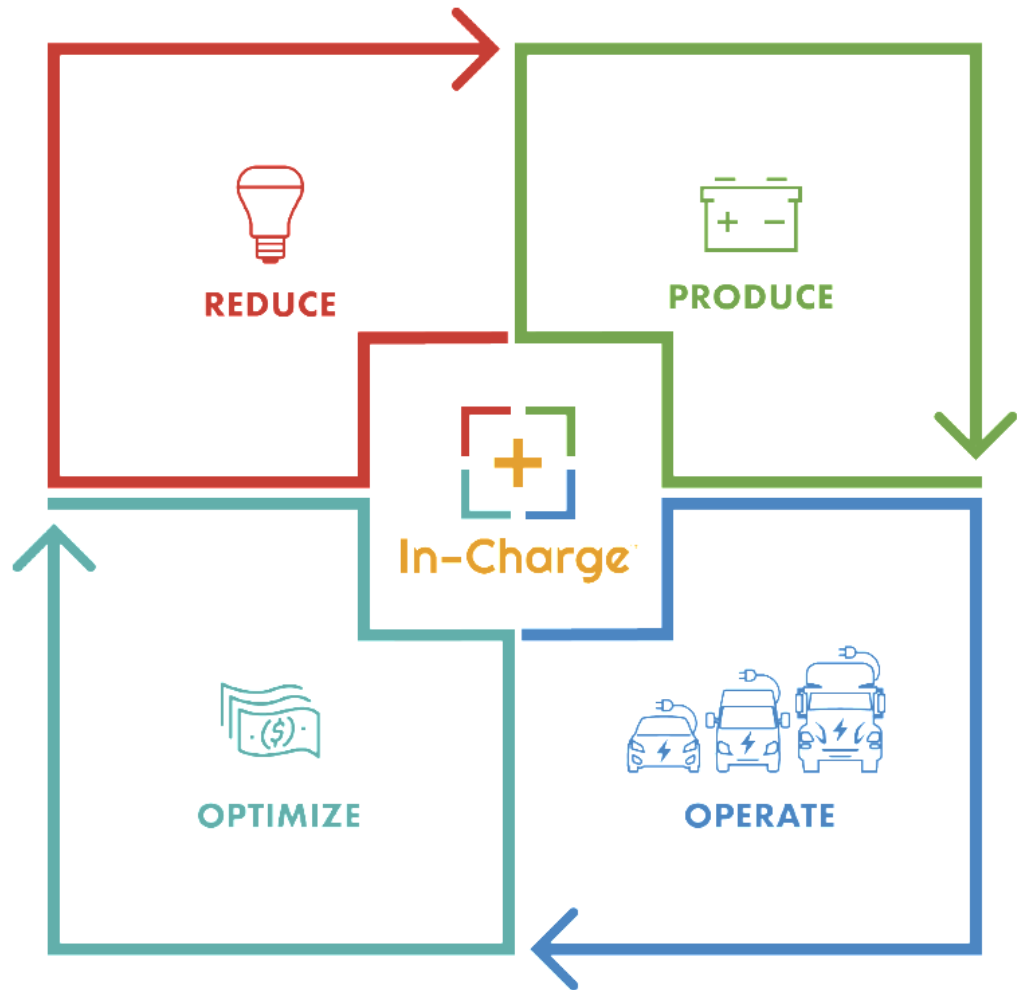


Macquarie Capital has deep sector expertise in infrastructure and energy, real estate, aerospace, financial institutions, telecom, media and technology across the US with **417 transactions completed, valued at \$339 billion in the year ended March 31, 2019**



ABB is a technology leader with a history of innovation spanning more than 130 years, **ABB operates in more than 100 countries with about 147,000 employees and revenues of over \$37B.**

In-Charge Energy At-A-Glance – Differentiation and Approach



- ✓ *Most Experienced Team in EV Infrastructure Services*
- ✓ *Proven Approach to Deployment & Value Creation*
 - **Reduce** – utilize Energy Conservations Measures (ECMs) to free up power
 - **Produce** – charging stations, solar, batteries for EV charging
 - **Operate** – fleet-focused software for managing charging and energy use
 - **Optimize** – reduce energy costs, plan upgrades, efficiently maintain stations
- ✓ *Deep Partnerships with the Top brands in Electrification*
- ✓ *Product Development and Deployment to Serve Fleets*

Types of EV Chargers to Consider



DC High Power

175-350kW

500A

10-20 minutes

DC Fast

50kW to 180kW

125A to 2*200A

10-90 minutes

DC Fast Destination

11kW to 24kW

37A to 60A

1-3 hours

AC Destination

19kW

80A

4-16 hours

Infrastructure Considerations

- ✓ Utility upgrades take time 6 Months – 2 Years
- ✓ Costly upgrades may not be covered by rebates alone
- ✓ Alternative charging strategies should be considered
- ✓ Creative financial solutions may be necessary



Future-Proofing Your Facility

- Trenching can be expensive and disruptive; avoid doing it a second time
- Add spare conduit, wire, circuits during installation now to save money later
- Future charging station adds will be less expensive and faster to complete
- Sample spare conduit pricing:
 - With equipment and labor, a 50' asphalt plus sidewalk trench & repair could top \$5,000
 - An additional \$500 (up to about \$10 per foot) adds spare pipe to avoid retrenching later
- Further options include installing spare wire and circuits with the conduit to make “ready” for future charging stations. Costs will vary



The Remote Site Survey

❖ Record proposed install location data

- What charging equipment
 - Level 2
 - DC Fast Charger
 - Pedestal or wall mount
- Images
 - Main Electrical
 - Electrical Panel/Breaker
 - Spare Breakers
 - Sketches/Drawings
 - Site Plan
 - Electrical Drawing
- Utility Bills – July/August/Sept
 - Peak kW demand

The screenshot shows the 'In-Charge Site Survey' app interface. At the top, there's a navigation bar with four tabs: 'Instructions' (selected), 'Equipment', 'Customer Info', and 'Close Out'. Below the navigation bar is the In-Charge logo, which consists of a stylized plus sign inside a square frame made of four colored lines (red, green, blue, yellow), followed by the text 'In-Charge™'. Below the logo, the heading 'How to record your findings' is displayed. To the left of this heading is a form for recording data. The form has two sections: 'Location 1' and 'Location 2'. Each section contains two input fields for 'Equipment 1' and 'Equipment 2', and a blue button labeled '+ Add Equipment'. Below the 'Location 2' section is a blue button labeled '+ Add Location'. To the right of the form, there is a list of instructions: '• Work the site location by location', '• Use locations to organize what equipment you're gathering information on', '• You can add information, images, and notes to each location and equipment section', and '• At the end of the survey, you'll have an opportunity to add any additional drawings or notes you made, as well as final notes and documents you'd like to add'. At the bottom left of the screen, the text 'Be safe!' is displayed. At the bottom right, there is a single bullet point: '• Watch where you're walking and standing while performing the survey'.

Turnkey Installation Estimator

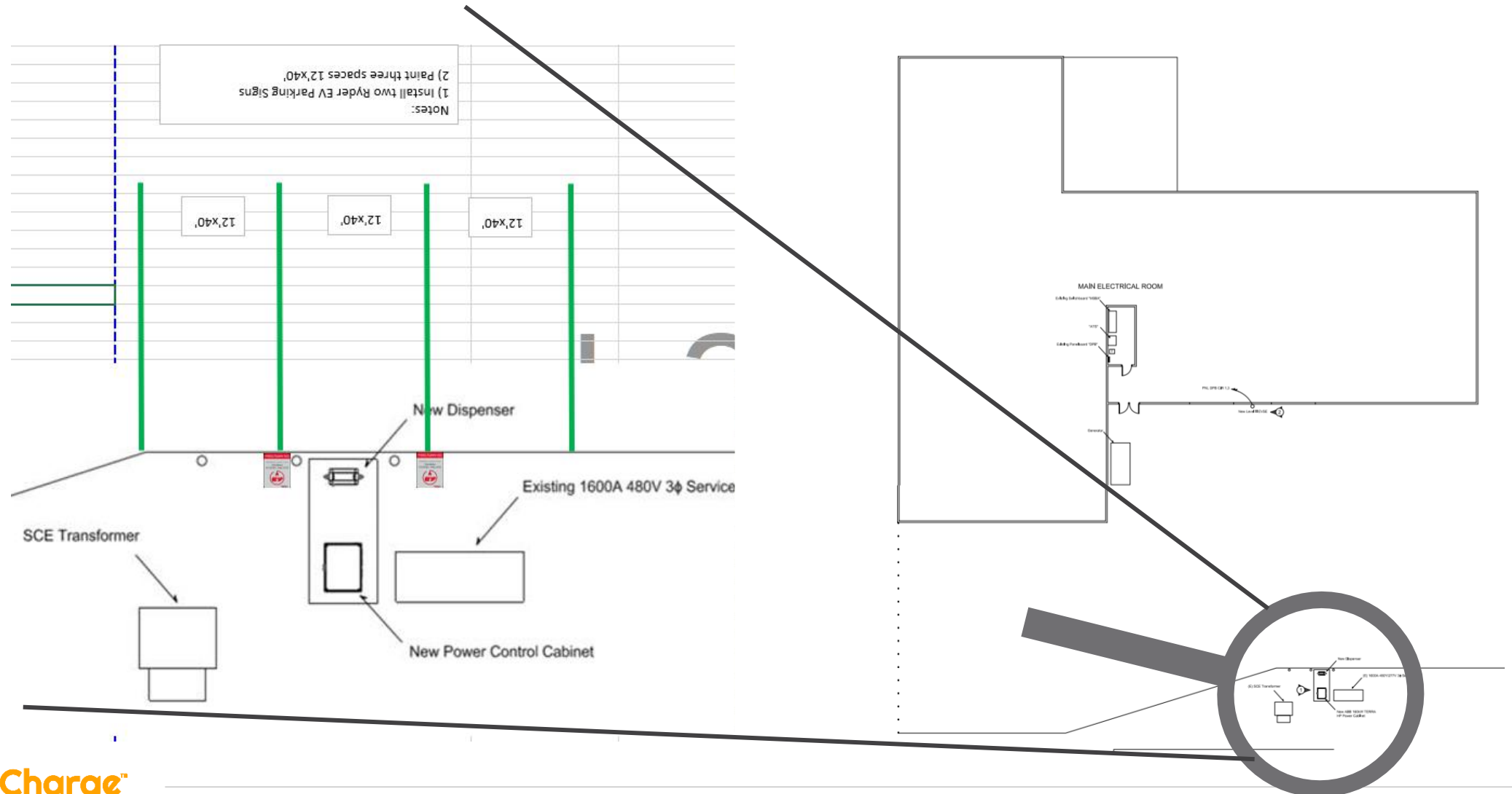
Create infrastructure quotes that are specific to each site using standardized products and proven designs

ESTIMATOR V 5-28-20										
ITE	DESCRIPTION	Q1	Material Sell Per Item	Labor Per Item	Labor Dollars	Assembly Sub	Additional Subcontractor Cost	Labor Cost	MATERIAL COST	Line Item Cost
DES	Project Management	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	1- Pole 20 Amp [Standard 10kAIC]	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	1- Pole 20 Amp [22kAIC or Obsolete Brand]	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	CUSTOM 20 Amp 1 Phase Circuit /Conduit and Wire	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	Painting of Parking space (Green stripping)	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	120 Volt Duplex Receptacle 20 Amp surface mount	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	Signage	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	Bollards 4"x36" Steel capped top bolt-down	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	Bollards 4" Steel capped top direct burial	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	Concrete wheel stops	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ELS	CUSTOM SIGNS, LIGHTING, MISC OUTLETS	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ESU	3- Pole 100 Amp [Standard 22kAIC]	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ESU	3- Pole 100 Amp [42kAIC or Obsolete Brand] with outage	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ESU	3- Pole 225 Amp [Standard 22kAIC]	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00
ESU	3- Pole 225 Amp [42kAIC or Obsolete Brand] with outage	0	\$ -	0.0000	\$ -	\$ -	\$ -	\$0.00	\$0.00	\$0.00

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Sample Project – Fontana CA

Site Drawing



Sample Project – Ryder Truck, Fontana, California

Site Consultation



Sample Project – Ryder Truck, Fontana, California

Site Construction



Sample Project – Ryder Truck, Fontana, California

Installed



150kW DC Fast Charger



Sample Project – Ryder Truck, Fontana, California

In Operation



Full-Service EV Charging Tax and Credits Benefits Management

- ✓ Federal and State tax credits and rebates
- ✓ Environmental credits and reporting
- ✓ LCSF Credits (California)



Bonus Depreciation

You can fully depreciate your EV Chargers in the 1st year.



Tax Credits

33% Tax Credits for EV charging



Rebates

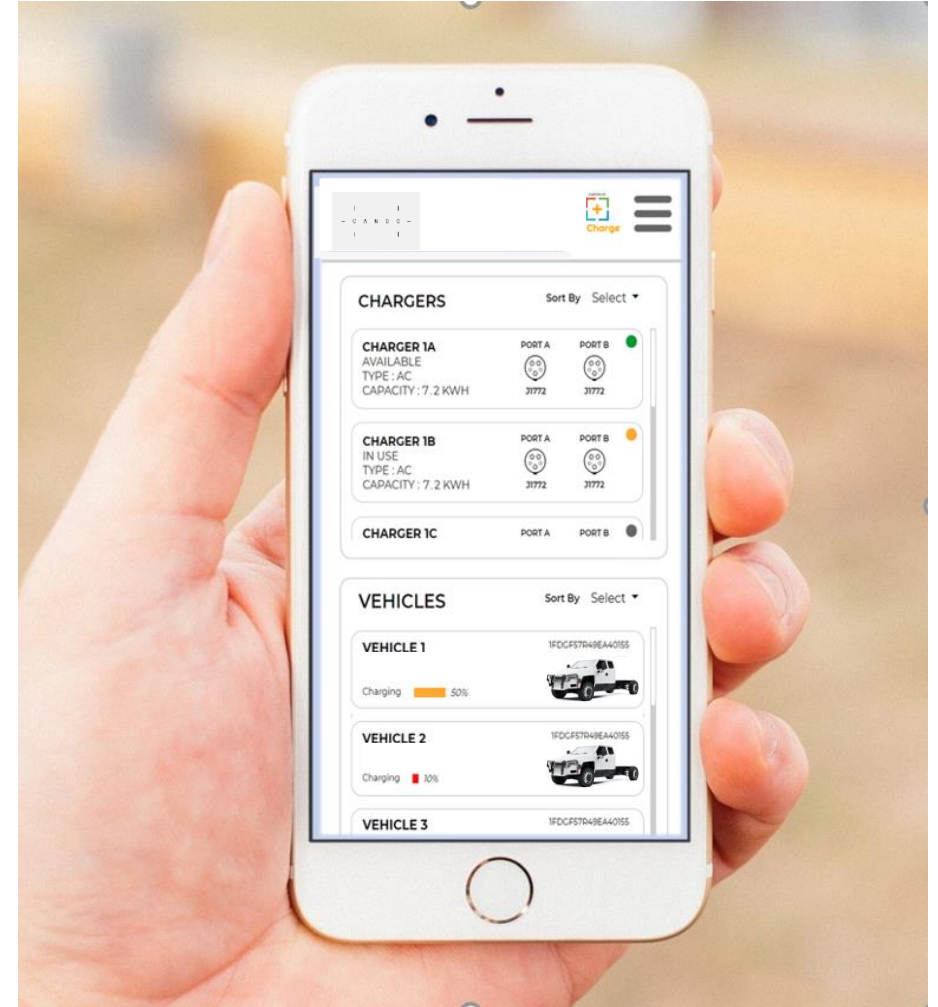
Varies by State



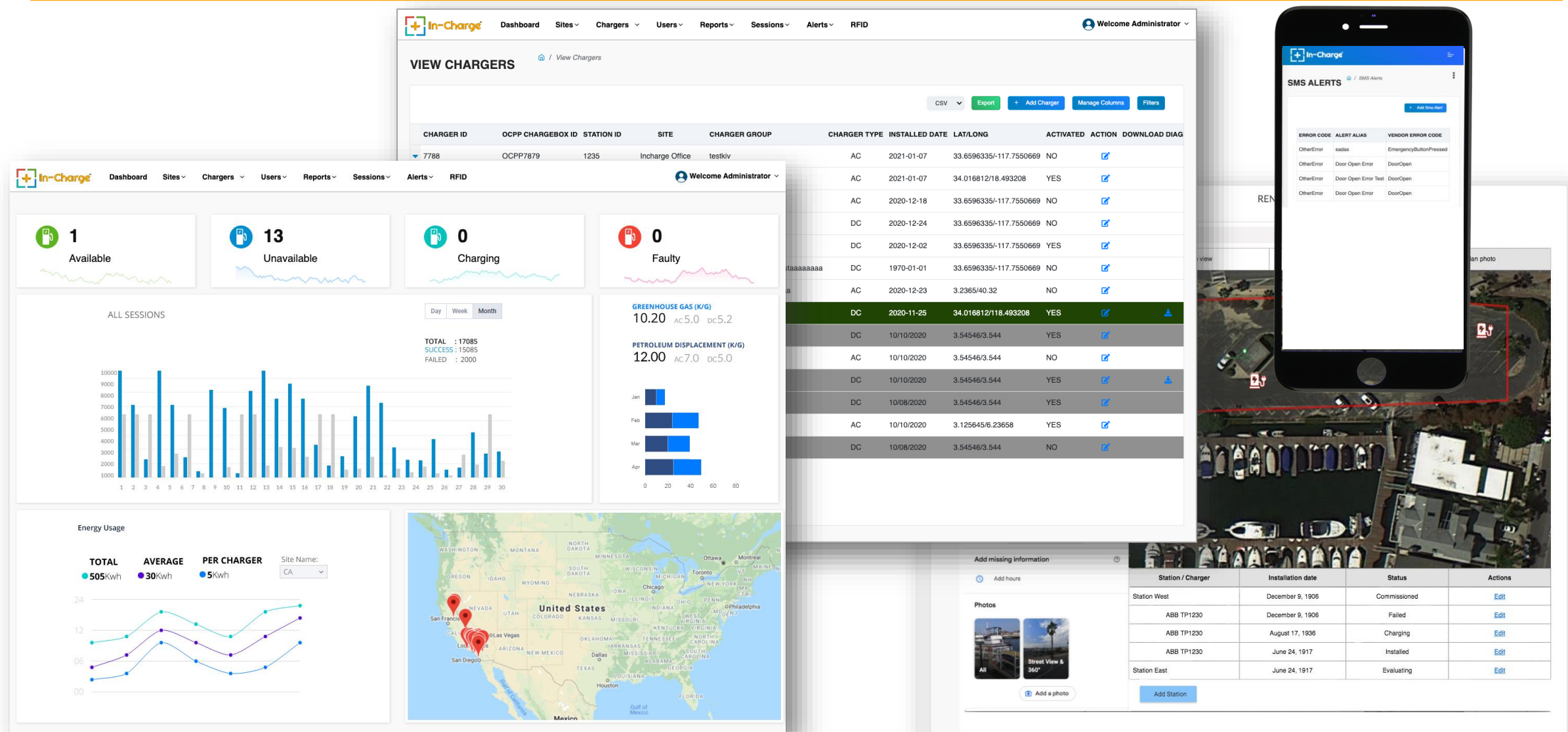
When you add these components together you can cover most if not all of the cost on an EV Charger.

Software Solutions Custom-Designed for Commercial Users

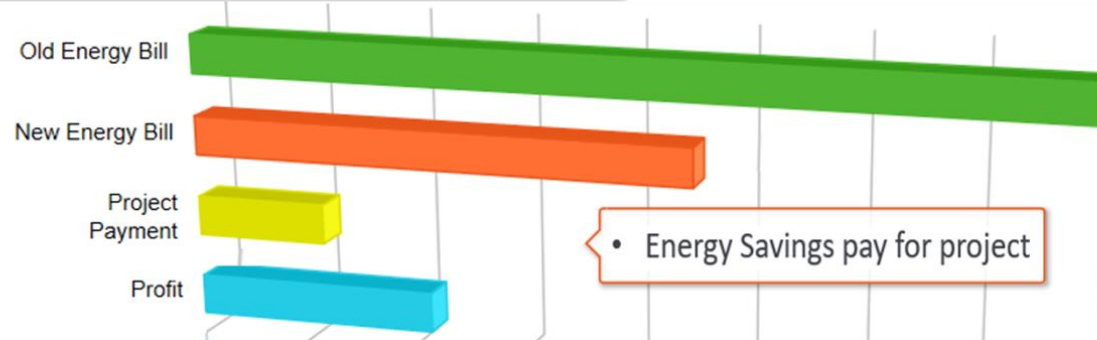
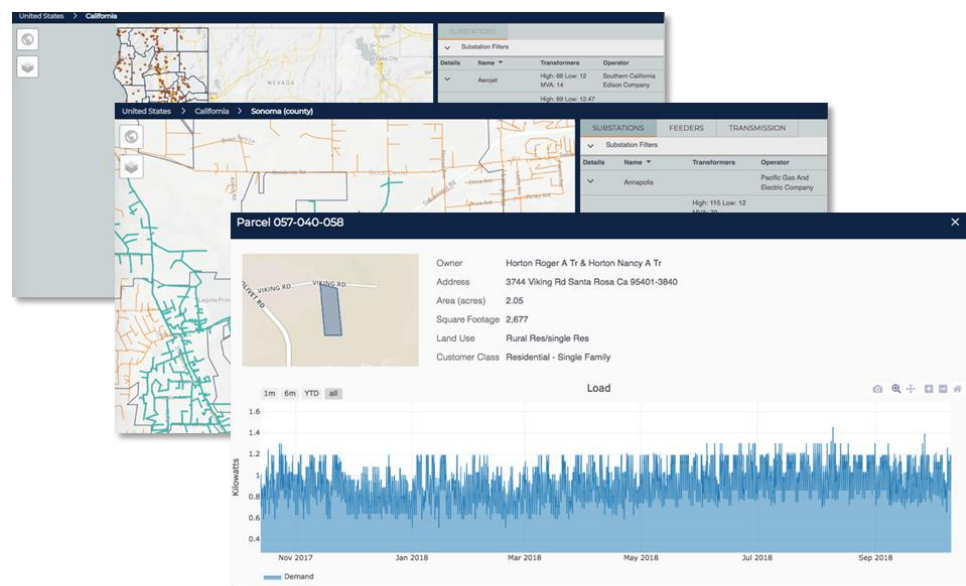
- Many platforms in the market
- None specifically designed for fleet delivery vans
- Many platforms are over / under featured:
 - Payment processing
 - Not able to operate on variety of hardware
 - Expensive monthly fees
 - Not capable of necessary features
- Open Source platforms are best
- Simple to view and use is best



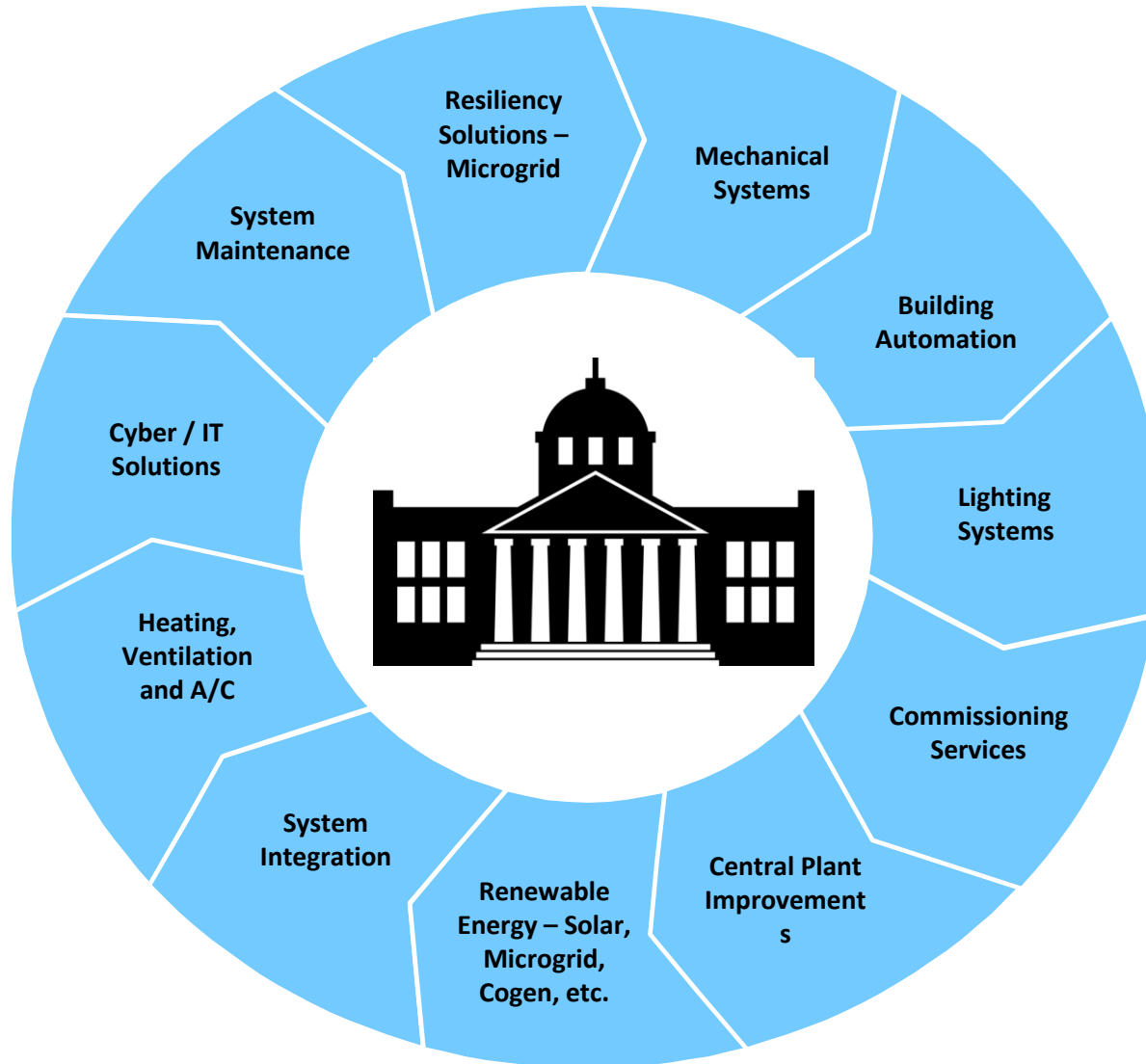
Simple Dashboards Driven by APIs



Energy Conservation Measures to Maximize Existing Energy Capacity



Energy Conservation Measures to Maximize Existing Energy Capacity



■ Facility Improvements

- Makes the necessary improvements throughout the facility that otherwise won't / can't be done
- Protects your facility against unplanned failures – HVAC, lighting systems
- NO CHANGE ORDERS!!

■ Immediate Budget Impact

- Program Pays for itself
- No Capital Burden – Program is funded through existing funds
- Produces a POSITIVE CASH FLOW
- Local Utility and Federal Tax Incentives payable to Building Ownership

■ Provides path to meeting Corporate Sustainability Objectives

■ Program is recommended by:

- US Federal Government
- Most State Legislatures
- Utilities

Financial Solutions for Critical Systems

**Long term fixed capital
for infrastructure
improvements**

**Reduce energy costs and
utilization**

**Gain access to
renewable/clean energy**

**Independence from
relying on outdated
municipal grids or the
utility companies**



**Capital for build out of
new technology, critical
facility systems, and
unfunded improvements**

**Increase the ability of
being a dominant player
in their market**

**Resilience given cyber
security and catastrophic
geographic issues**

**Invest in socially
responsible project with
long term energy savings**



**Confidence in lower
energy costs with reduced
year to year volatility**

**Always on power
confidence**

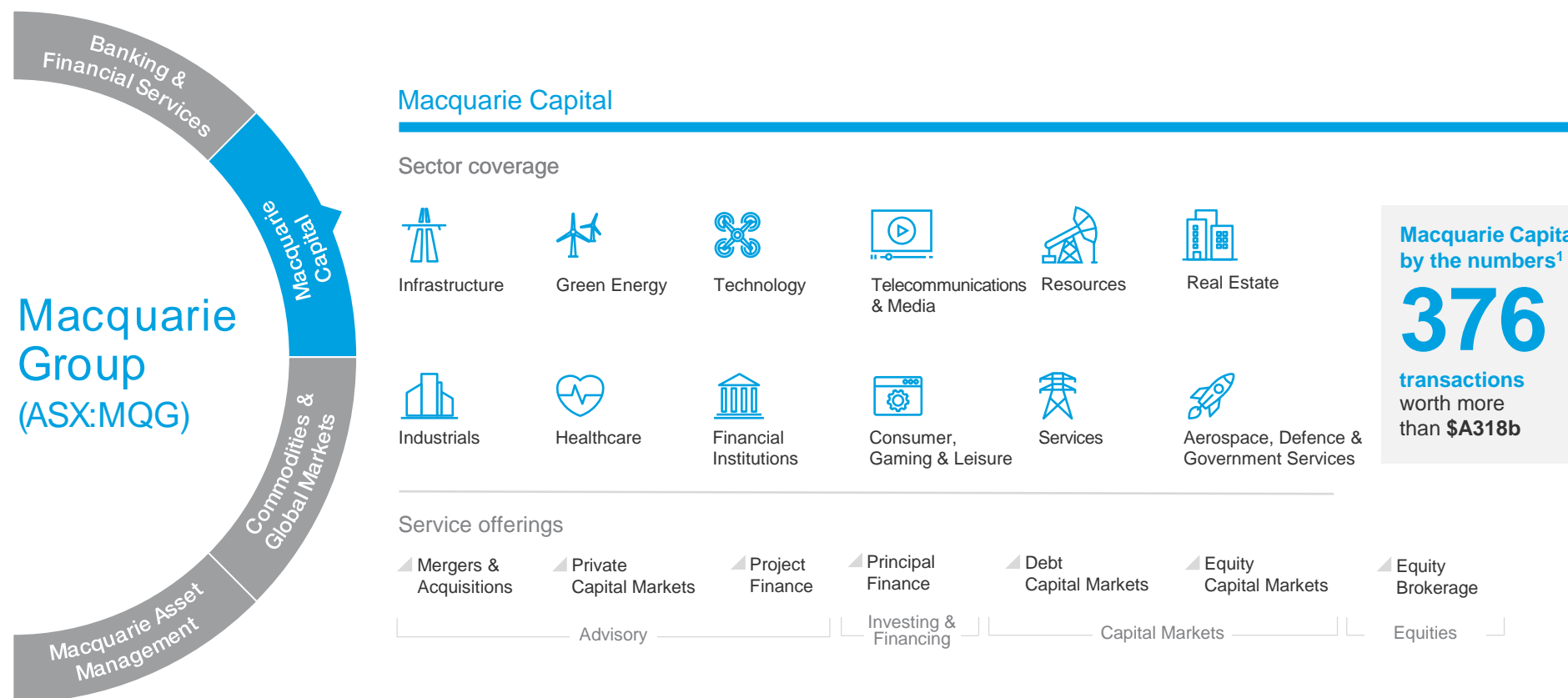
**Create partnership with
core communities**

**Distributed energy
solution**

Macquarie Capital at a glance



Macquarie Capital offers global corporate finance, investing and development capabilities underpinned by deep specialist expertise across a range of sectors



1. Macquarie Group structure current as at 30 September 2020. Dealogic for Macquarie Group completed M&A, investments, ECM and DCM transactions converted as at 31 March 2020. Deal values reflect the full transaction value and not an attributed value.

About Macquarie Group Green Investment Group



Macquarie has a purpose-built team (Energy Tech), embedded within an organization with relevant expertise across the value chain



GIG's Global Energy Technology team is purpose-built for its track record

Relationships across ecosystem

25+
years
in OEMs

10,000+
Charging Stations



Macquarie invests in companies across the EV value chain



GIG partners to deliver distributed energy services



25+ GW of renewables¹

GIG is a global leader in renewable project development, finance, PPAs

475,000+ vehicles financed

Macquarie has internal vehicle finance capabilities

15+ years

in energy, renewables and sustainability

Macquarie has internal trading and hedging capabilities

Charging and Fleet Solutions



Full suite of financial solutions to grow your transportation electrification initiative.

1. Equipment Lease

- Where minimal / no site or interconnection upgrades required
- Equipment lease for charging equipment (L2 and/or DC)
- Vehicle can be financed on a separate contract, tenor matched
- Standard equipment warranty / SLA

01

2. Charging as a Service (CaaS)

- All requisite infrastructure, service, and availability commitment structured as a fixed monthly fee
- Includes site / interconnection upgrades, L2 and/or DC chargers, balance of system, redundant equipment, spare parts, custom SLAs
- 10 to 20 year term
- Energy paid separately, or bundled
- Energy management services from basic forecasting and monitoring to advanced management

02

3. Fleet as a Service (FaaS)

- Turn-key solution encompassing full service vehicle lease and charging as a service bundled into an integrated solution.
- Full service lease provided by a Macquarie partner
- Tenor for CaaS will typically exceed vehicle lease

03

Development of EV depots

- Brownfield or greenfield development of charging depots
- Can include re-development and/or asset capitalisation of existing client depots
- Can be for exclusive use by client fleet, or where client acts as anchor tenant, with other customers on-site
- Enables TSP model where all vehicles return to depot

04



Vehicle: 7THR029

● Charging

4hr 34min remaining



Rated range **220** mi

Drivers



Jason Gutierrez

Arrive Time: Nov 12, 2:55PM

92.3

Driver's Score

30% effectiveness of regenerative braking



Distance: 43 mi

Avg. Speed: 42 mi/h

Duration: 1hr 04min

Max Speed: 74 mi/h

Energy Management

● Grid Limit ● Grid Load (Renewable) ● Grid Load ● Site Load



Jason Gutierrez

Arrive Time: Nov 12, 12:03 PM

72.8

Driver's Score

14% effectiveness of regenerative braking



Thank You
Microgrid Corporation and today's attendees

We look forward to follow-up with you.